

23 Jun 2008 From: S De Freitas/ R Rossouw

To: R Oliver

DRILLING MORNING REPORT # 5 Longtom-4

Well Data								
Country	Australia	MDBRT	749.0m	Cur. Hole Size	22.000in	AFE Cost	AUD\$81,987,600	
Field	Longtom	TVDBRT	749.0m	Last Casing OD	30.000in	AFE No.	LSRDV01/6	
Drill Co.	Seadrill	Progress	375.0m	Shoe TVDBRT	128.8m	Daily Cost	AUD\$655,800	
Rig	West Triton	Days from spud	2.94	Shoe MDBRT	128.8m	Cum Cost	AUD\$11,004,100	
Wtr Dpth(MSL)	57.3m	Days on well	4.63	FIT/LOT:	/			
RT-ASL(MSL)	39.9m	Planned TD MD	5919.0m	Current Op @ 0600	POOH wit	h 22in bit at 12	8m.	
RT-ML	97.2m	Planned TD TVDRT	2699.0m	Planned Op	Complete POOH, rig up and run 16in casing cement same.			

Summary of Period 0000 to 2400 Hrs

Drilled ahead 22in hole from 374m to 749m.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		4 Days	Held at 19.20 hours.	Rig alarms activated. OIM continued with full muster. On investigation no problem found.
First Aid Case		2 Days	First aid case.	Night chef received small laceration when opening box in galley.
Incident		3 Days	Near miss - Roustabout stepped into open grating	A roustabout was removing chains and fastenings from equipment on the portside of the cantilever deck walkway when he walked into a hatch which had been left open. He managed to stop himself falling through to the next level.
PTW issued	11	0 Days		Permit to work issued for the day.
Safety Meeting		1 Day		Weekly safety meeting held at 0045 Sunday morning and 1300 on Sunday .
STOP Card	26	0 Days		Stop cards submitted for the day.
ToolBox Talk	4	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.

Operations For Period 0000 Hrs to 2400 Hrs on 23 Jun 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P4	Р	D2	0000	2400	24.00	749.0m	Drilled 22in hole from 374m to 749m using seawater and 3 x 50bbl PHG sweeps during every stand. Formation firming up. Increase WOB 10 -20klbs and then 25klbs, RPM 140 - 160, TQ 2-5k ft-lbs, 1200 gpm, 2400psi, 15 m/hr varying parameters to reduce surface vibrations. No excess drag on connections. Take MWD survey every 90 m - all less than 1 degree.

Operations For Period 0000 Hrs to 0600 Hrs on 24 Jun 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P4	Р	D2	0000	0030	0.50	755.0m	Drilled 22in hole from 749m to 755m - TD of section.
P4	Р	F3	0030	0100	0.50	755.0m	Swept hole with 150bbl bentonite mud and then displaced hole with 395bbl bentonite mud followed by 723bbl inhibited mud from previous well.
P4	P	D6	0100	0300	2.00	755.0m	Commenced POOH with 22in drilling assy. Encountered 30klbs O/pull at 741m. Worked pipe first without rotation, then connected TDS and backreamed slowly using inhibited mud at 60gpm pump volume. Worked through tight spot from 741m to 726m. POOH to 668m - taking 30klbs O/pull. Connected TDS and worked through tight spot at 668m.
P4	Р	G8	0300	0400	1.00	755.0m	Continued to POOH from 668m to 391m.
P4	TP (RE)	G11	0400	0500	1.00	755.0m	Repaired hydraulic hose on TDS link tilt.
P4	Р	G8	0500	0600	1.00	755.0m	Coninued to POOH with 22in bit from 391m to 128m.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 23 Jun 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	35	19 Jun 2008	20 Jun 2008	35.00	1.458	0.0m
Conductor Hole(P2)	10.5	20 Jun 2008	21 Jun 2008	45.50	1.896	132.8m
Conductor Casing(P3)	19.5	21 Jun 2008	22 Jun 2008	65.00	2.708	132.8m



Phase Data to 2	2400hrs	s, 23 J	un 2008											
Phase					Phase Hr	rs S	Start Or	า	Finish O	n Cı	ım Hrs	Cum D	ays M	ax Depth
Surface Hole(P4)						46 2	2 Jun 2	2008	23 Jun 2	800	111.0	0	4.625	749.0r
General Comm	ents													
00:00 TO 24:00 Hrs	ON 23 Ju	ın 2008												
			West Triton R	ig Equip	ment Con	cerns								
Operational C	Comment	s	1) Top drive ro impacting on o 2) Number 4 n	operatio	nal efficier	icy.	• .				the IBOP i	must be o	perated fir	st. This is
Operational C	Comment	s			DN***: Lat 38deg 06' 17.701" South, Long 148deg 19' 59.9442" East, Rig heading 24.11deg T. 328.29deg T from intended location.									
Operational C	omment	s	Spud Can Per	netration	ns: Port - 1	.24m, E	Bow - 1	.24m, \$	Stbd - 1.1	l4m				
Operational Comments Air gap: 17m, RT - 21 June 2008.					a level: 39).9m, R	T - Sea	a bed: 9	97.03, Wa	ater depth	n: 57.1m. T	ime of ob	servation:	01h20 on
Operational C	omment	s	Link tilt clamps	s slippin	ıg on bails.	. Unable	e to res	solve sa	atisfactor	ily.				
WBM Data					Cost To	oday								
Mud Type:	PHB	API FL	:		CI:				Solids(%	vol):		Viscosity		155sec/q
Sample-From:	Pit 8	Filter-C	ake:		K+C*1000):			H2O:		99%	PV YP		20cp 70lb/100ft
Time:	20:00	HTHP-	FL:		Hard/Ca:				Oil(%):			Gels 10s		55
Weight:	1.15sg	HTHP-	cake:		MBT:				Sand:			Gels 10m		60
Temp:	25C°				PM:				pH:		9.5	Fann 003 Fann 006		52 55
•					PF:				PHPA:			Fann 100		75
Comment					1							Fann 200 Fann 300		85 90
												Fann 600		110
Bit # 2RR					Wear	I		O1	D	L	В	G	02	R
					Bitwear C	Comme	ents:							
Size ("):	2	3.00in	IADC#	115		zzles		Drille	ed over la	ast 24 hr	e	Calculate	d over B	t Run
Mfr:		SMITH	WOB(avg) 20		No.	Size		Progre		375.		Progress		616.2m
	·							_	tom Hrs			On Btm I		
Type:		Rock	RPM(avg)	140	1 3	15/3: 22/3:								26.6h
Serial No.:		Z3173		00gpm	3	22/3/	-	_	Orill Hrs	24		IADC Dril		32.5h
Bit Model		XR+C	SPP 2	300psi				Total R	Revs		Cum	Total Rev	'S	0
Depth In	1	32.8m	HSI					ROP(a	vg)	18.12 m	hr ROP	(avg)		23.17 m/hr
Depth Out			TFA	1.286										
Bit Comment														
BHA # 2														
Weight(Wet)	47	.00klb	Length		213	.4m T	Forque(max)		7000ft-	lbs D.C.	(1) Ann V	elocity	0fpm
Wt Below Jar(Wet)	30	.00klb	String		148.00	0klb T	Forque(Off.Btn	n)	1000ft-	lbs D.C.	(2) Ann V	elocity	0fpm
			Pick-Up		149.00	0klb T	Forque(On.Btn	n)	4000ft-	lbs H.W.	D.P. Ann	Velocity	0fpm
			Slack-Off		148.00	0klb		•	,		D.P.	Ann Veloc	city	Ofpm
BHA Run Descriptio	n		22" bit, Float, 8.25" DC, X/O			.5" DC,	, 22" St	ab, 1x	9.5" DC,	22" Stab	, 1x 9.5" D	C, X/O, 1>	8.25" DC	, Jar, 1x
BHA Run Comment														
	Equipme	nt		Leng	gth C	DD	ID	1	Seria	al#		Con	nment	
Bit				0.5	58m 22	2.00in		N	MZ3173					
Float Sub				1.2	23m 9	9.50in								
Power Pulse				8.8	34m 9	9.63in								
Drill Collar				9.4	44m 9	9.63in								
Stabiliser						2.00in								
Drill Collar				9.1	8m 9	9.63in								



Equipment	Length	OD	ID	Serial #	Comment
Stabiliser	2.11m	22.00in			
Drill Collar	9.41m	9.63in			
X/O	0.47m	9.50in			
Drill Collar	9.44m	8.38in			
Jar	9.60m	8.00in			
Drill Collar	9.41m	8.38in			
X/O	0.50m	8.25in			
HWDP	140.96m	5.50in			

Survey								
MD	Incl	Azim	TVD	Vsec	N/-S	E/-W	DLS	Tool Type
(m)	(deg)	(deg)	(m)	(deg)	(m)	(m)	(deg/30m)	
531.80	0.9		531.78	3.7	3.7	0.0	0.8	
651.70	0.4		651.67	5.1	5.1	0.0	0.4	
750.40	0.7		750.37	6.0	6.0	0.0	0.3	

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
DRILL WATER	MT	0	188	0	122.0
Rig Fuel	m3	0	10	0	169.0
POTABLE WATER	MT	220	27	0	336.0
Cement Class G	MT	40	0	0	124.0
Bentonite	MT	0	7	0	45.0
Barite	MT	0	0	0	166.0

Pι	ımps																
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Туре	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1F (psi)	low1(gpr	n)SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.00	97	100	2400	600		30		176	40		234	50		293
2	National 14 P-220	6.50	1.00	97	100	2400	600		30		176	40		234	50		293
3	National 14 P-220	6.50		97					30		176	40		234	50		293

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	128.80m / 128.80m	168bbl class G at 15.9ppg, 200% excess.

Personnel On Board								
Company	Pax							
ADA	5							
Seadrill	11							
Seadrill Services.	43							
Catering	9							
Halliburton	2							
Baker Hughes Inteq	2							
Halliburton	2							
Tamboritha	6							
Q Tech	1							
Cameron	1							
Schlumberger MWD/LWD	2							
ROV Inspection Systems	1							
Dril-Quip	1							
Weatherford	5							
Total	91							



Mud Volumes, Mud Losses and Shale Shaker Data			Engineer : Eugene Edwards/James Munford				
Available	1726.0bbl	Losses	2200.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing		Downhole Surf+ Equip		Shaker 1	VSM-300	255	
Mixing		Surf+ Equip	2200.0bbl	Shaker 2	VSM-300	255	
Hole Slug Reserve		Dumped De-Gasser De-Sander		Shaker 3	VSM-300	255	
Reserve	863.0bbl	Be-Sander		Shaker 4	VSM-300	255	
Kill kCL/Polymer	863.0bbl	De-Şilter Centrifuge					
Marine							

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Weathe	r on 23	Jun 2008
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Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	23kn	245.0deg	1023.0mbar	12C°	1.0m	245.0deg	4s
Rig Dir. Ris. Tension		VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
24.1deg		2401.00klb	2.4m	230.0deg	7s	Wave and swell heights	
Comments						are est	imates.

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bulks		
Pacific Battler			At Geelong	Item	Unit	Used	Quantity
				Rig Fuel	m3		276.8
				Potable Water	Mt		435
				Drill Water	Mt		460
				CEMENT G	Mt		40
				Barite	Mt		33
				Bentonite	Mt		0
					bbl		1500
					bbl		0
Pacific Valkyrie	18h35		At rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		548.5
				Potable Water	Mt		229
				Drill Water	m3		729
				CEMENT G	Mt		0
				Barite	Mt		42.5
				Bentonite	Mt		34.8